

Day Ahead Electricity Market-Greek Bidding Zone

Week 40

26/09/2022

02/10/2022

MCP

335.26 €/MWh

St. Deviation

120.13

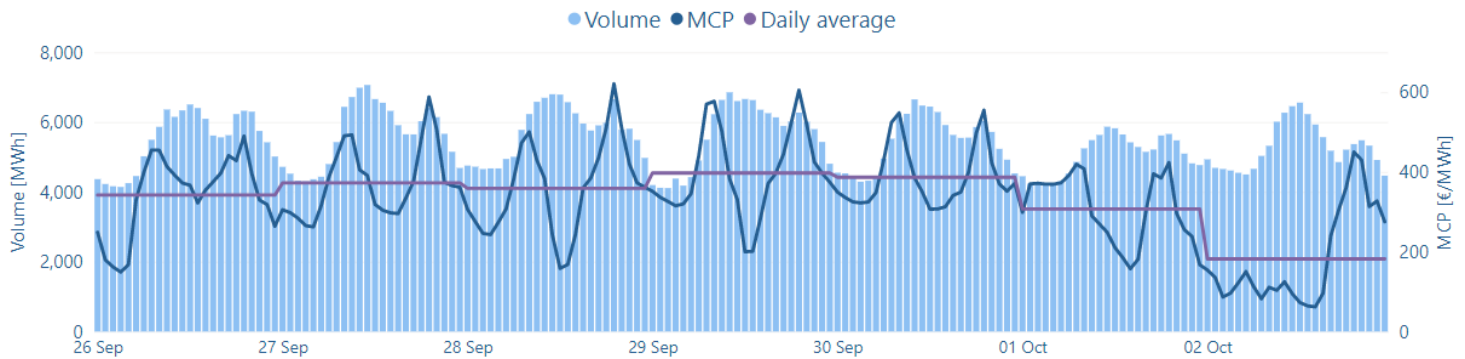
Volume

917 GWh

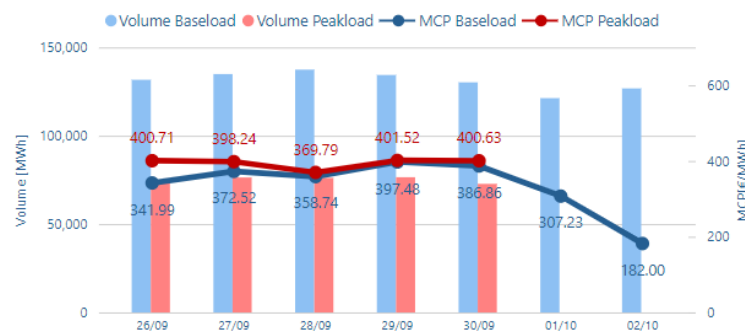
Value

311.6 M€

Hourly MCP & Volume



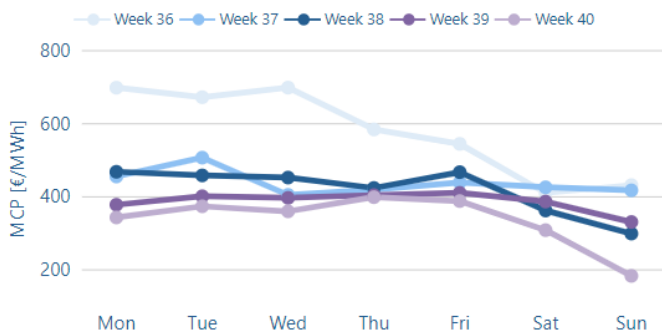
Daily MCP & Volume



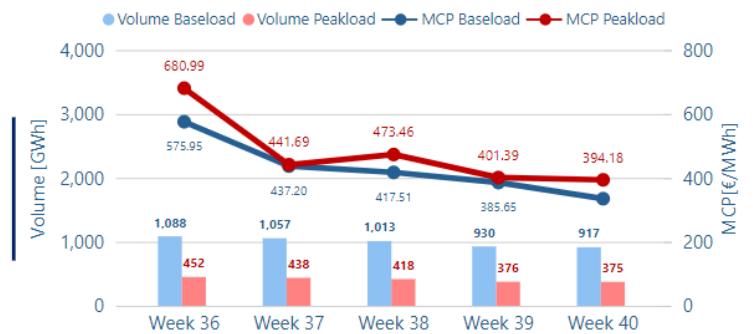
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
26/09	341.99	400.71	131,670	73,071
27/09	372.52	398.24	134,920	76,388
28/09	358.74	369.79	137,418	76,171
29/09	397.48	401.52	134,381	76,533
30/09	386.86	400.63	130,215	72,771
01/10	307.23		121,281	
02/10	182.00		126,777	

MCP per Weekday



Weekly MCP & Volume



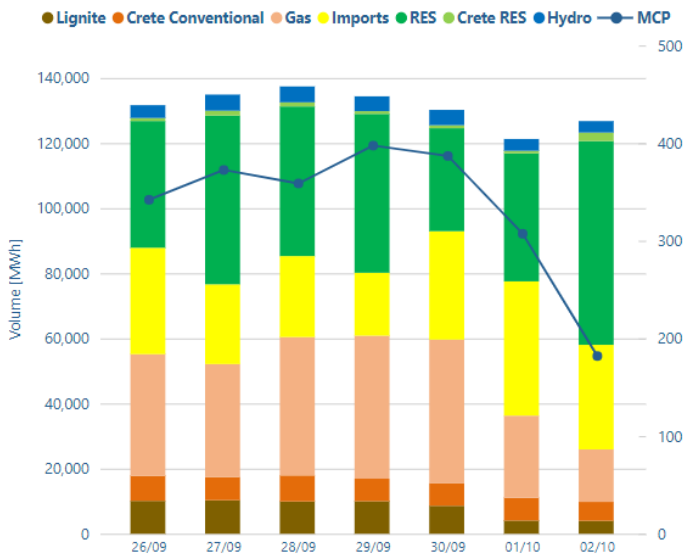
Day Ahead Electricity Market-Greek Bidding Zone

Week 40

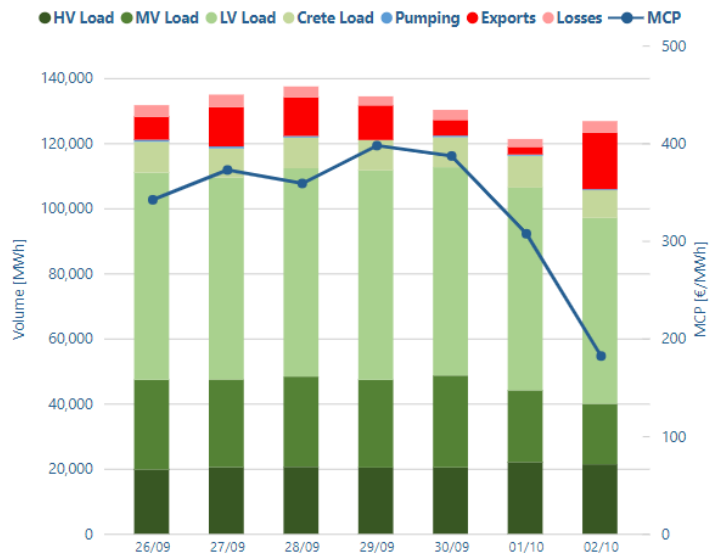
26/09/2022

02/10/2022

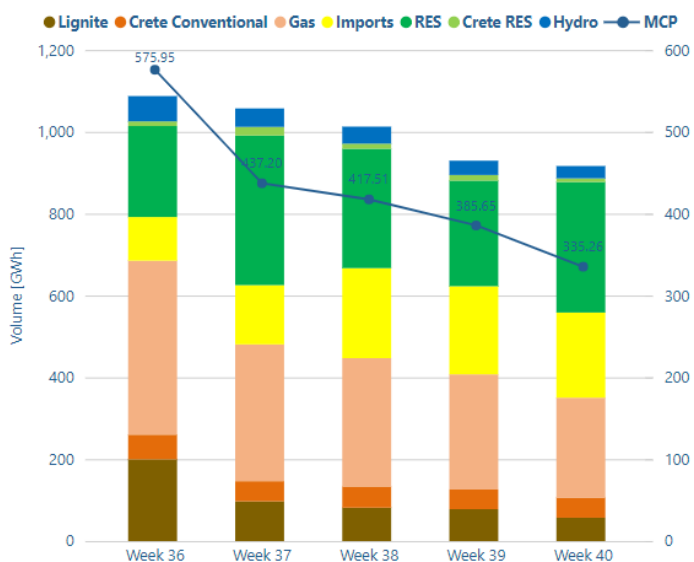
Daily Supply Mix



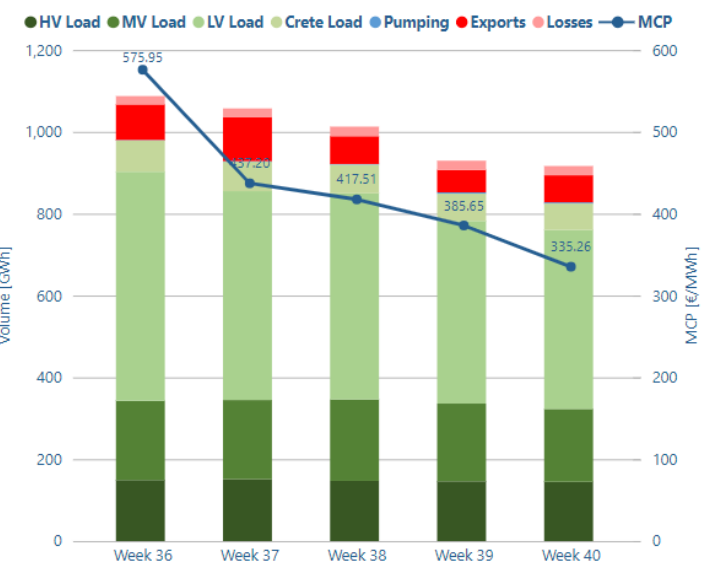
Daily Demand Mix



Weekly Supply Mix



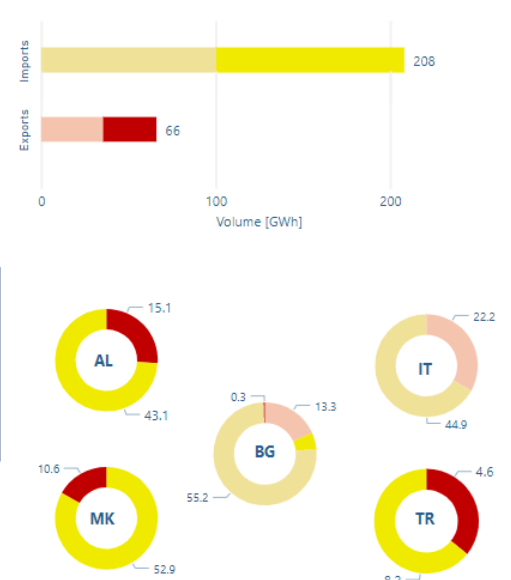
Weekly Demand Mix



Unmatched orders & traded volume



Cross Borders Volumes

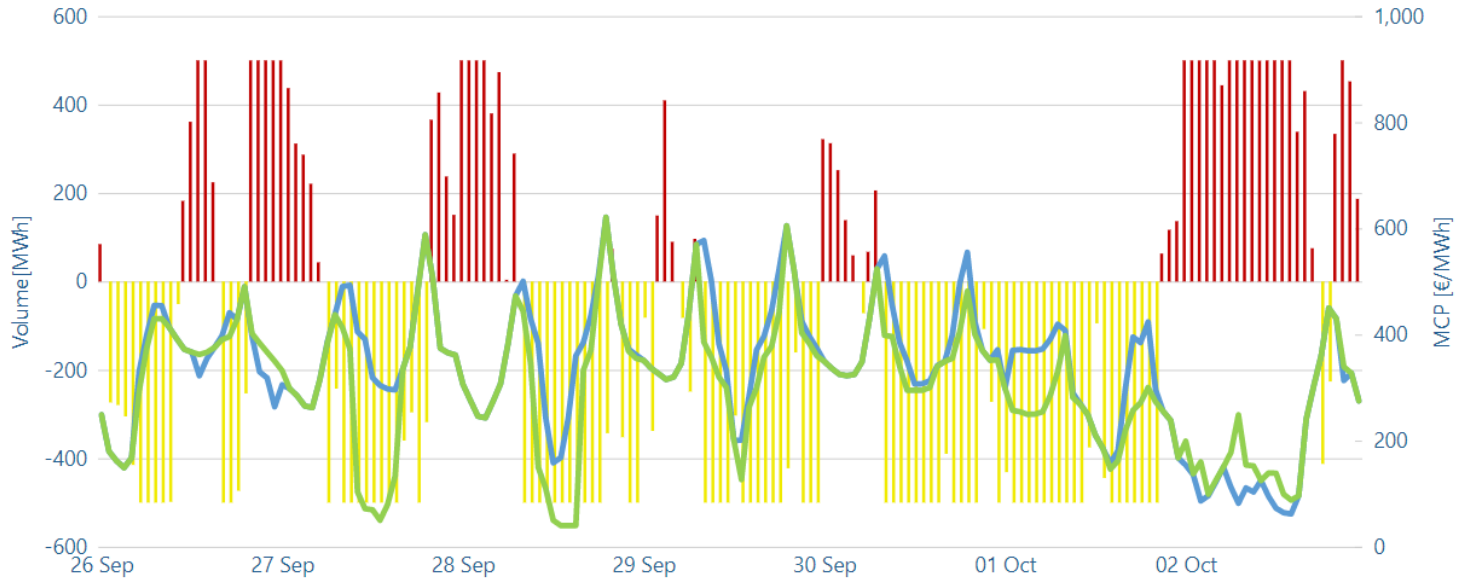


*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

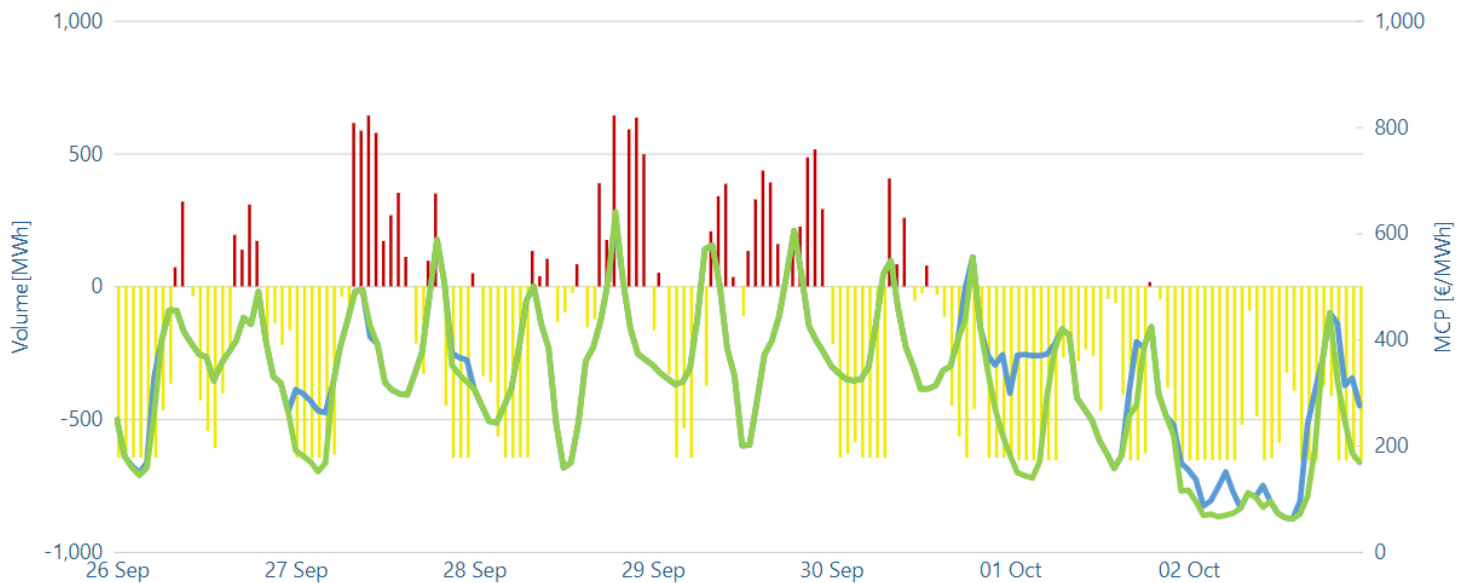
Market Coupling Cross Border Flow

● Export ● Import ● GR MCP ● IT (SUD BZ) MCP*



*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

● Export ● Import ● GR MCP ● BG MCP*



*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

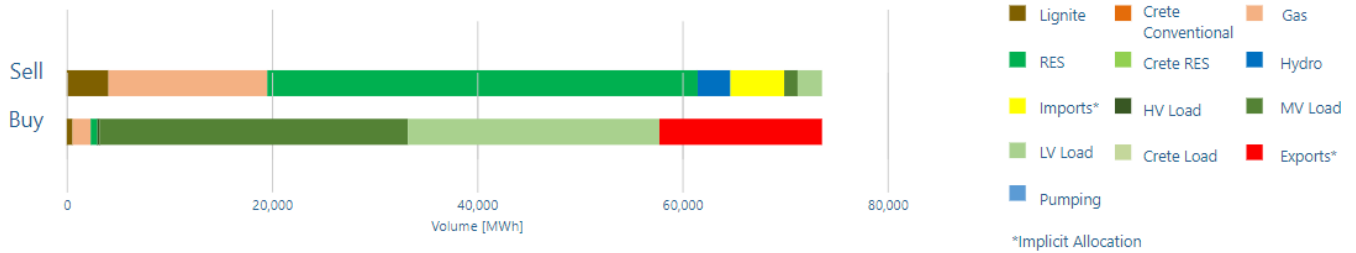
Intraday Electricity Market-Greek Bidding Zone

Week 40

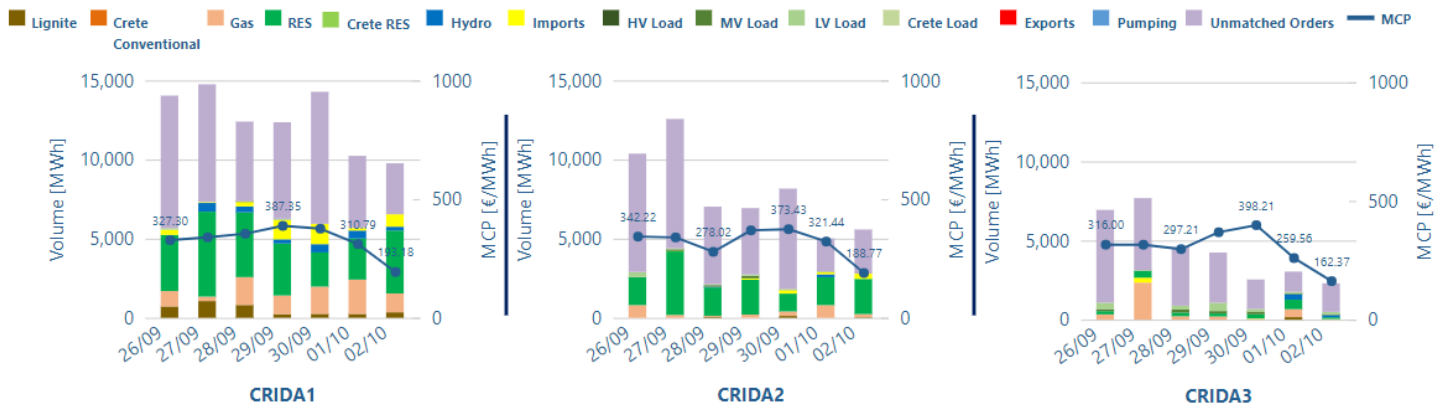
26/09/2022

02/10/2022

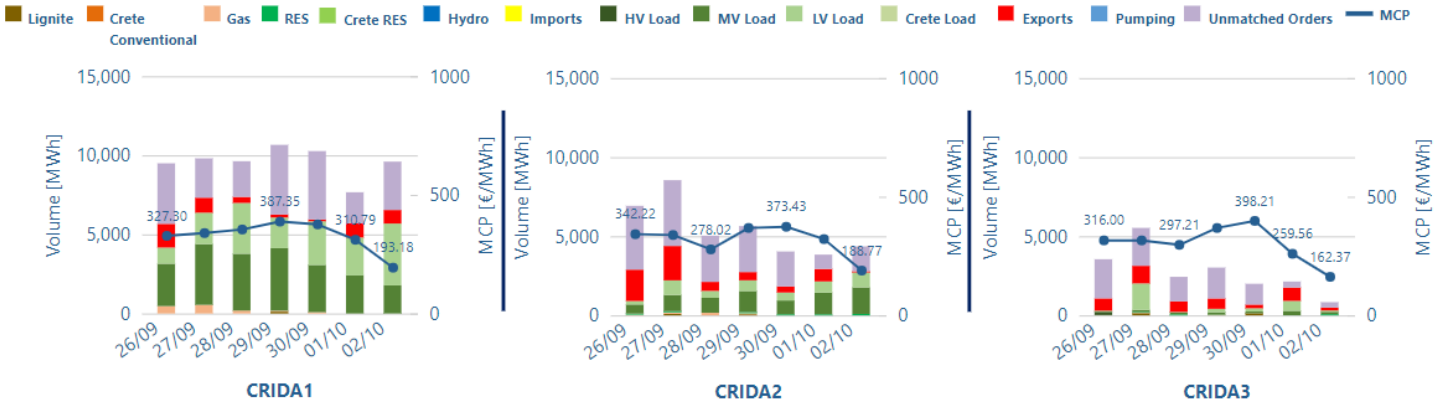
Aggregated traded volume



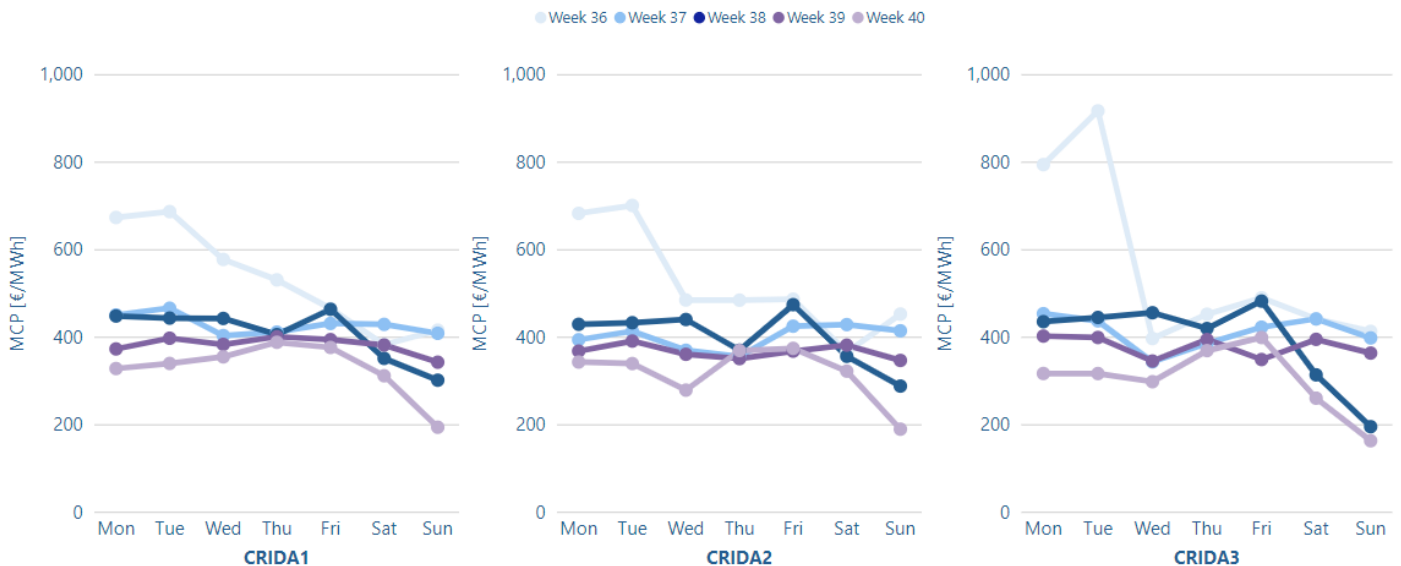
MCP, Volume & unmatched orders for Sell Side

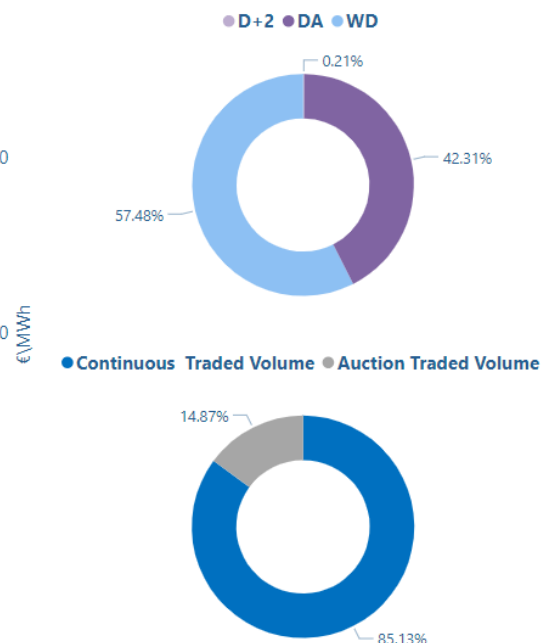
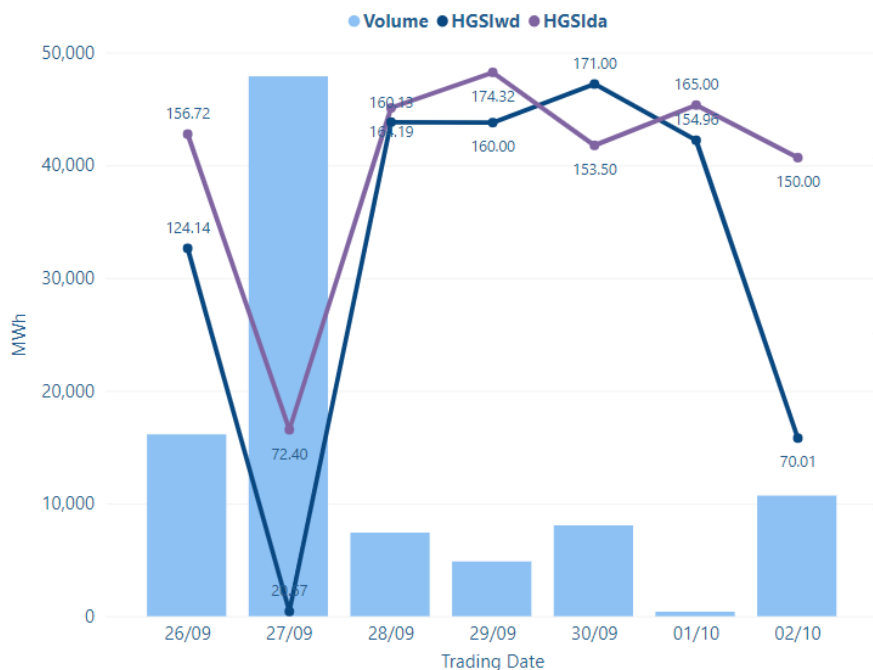


MCP, Volume & unmatched orders for Buy Side



MCP per Weekday





Volume, Closing, Min & Max Prices per Trading Date

